

## PUN Index GME

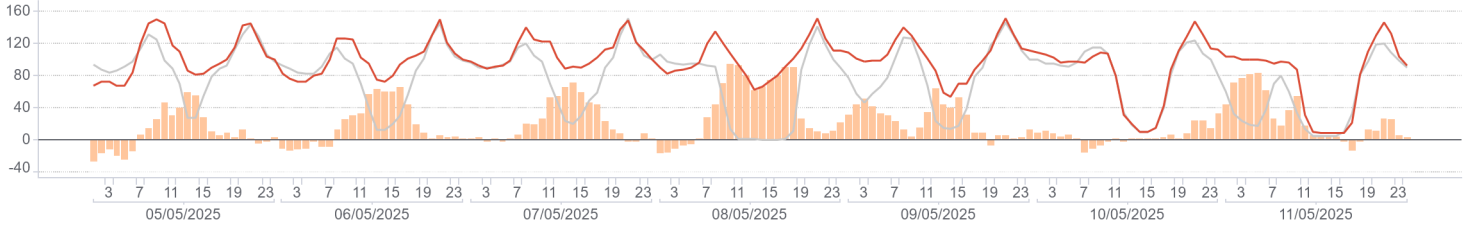
|                       | Average (€/MWh) | Change (€/MWh) | Change (%) |
|-----------------------|-----------------|----------------|------------|
| <b>Baseload</b>       | 97,25           | 20,37          | 26,5%      |
| <b>Peak</b>           | 101,27          | 39,98          | 65,2%      |
| <b>Off-peak</b>       | 95,02           | 9,47           | 11,1%      |
| <b>Hourly maximum</b> | 151,45          |                |            |
| <b>Hourly minimum</b> | 8,65            |                |            |

## Volumes

|                     | MWh                                                             | Average (MWh)                    | Change (%)                     |
|---------------------|-----------------------------------------------------------------|----------------------------------|--------------------------------|
| <b>Total supply</b> | National 8.831.639<br>Foreign 956.894<br><b>Total 9.788.533</b> | 52.569<br>5.696<br><b>58.265</b> | -5,7%<br>15,2%<br><b>-4,0%</b> |
| <b>Sales</b>        | National 4.143.457<br>Foreign 930.001<br><b>Total 5.073.457</b> | 24.663<br>5.536<br><b>30.199</b> | 8,3%<br>15,6%<br><b>9,6%</b>   |
| <b>Purchases</b>    | National 4.940.098<br>Foreign 133.360<br><b>Total 5.073.457</b> | 29.405<br>794<br><b>30.199</b>   | 9,7%<br>4,5%<br><b>9,6%</b>    |

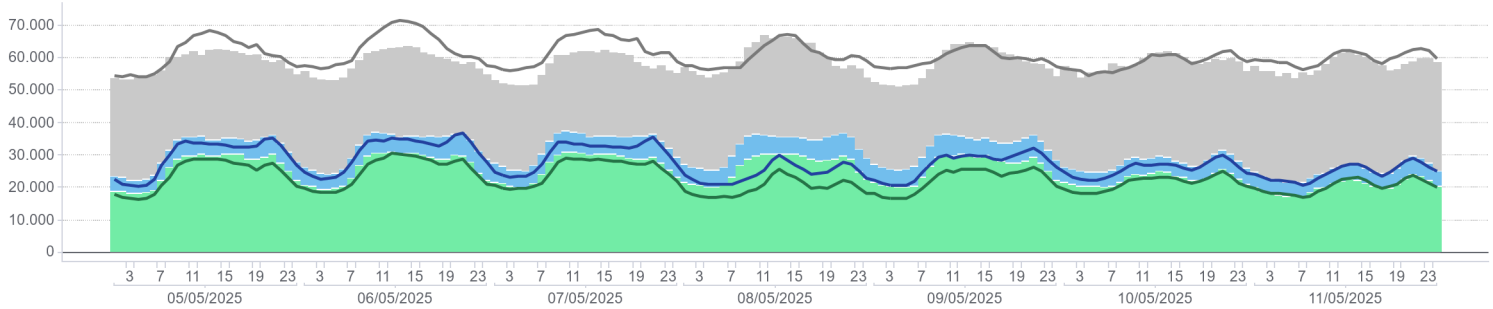
## PUN Index GME (€/MWh)

Hourly price previous week Price delta



## Volumes Supplied, Sold and Purchased (MWh)

Volume unsold Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Volume unsold prev. week



## Electricity Supply

|                            | MWh              | Change (%)    | Structure     |
|----------------------------|------------------|---------------|---------------|
| <b>IPEX</b>                | <b>4.139.537</b> | <b>8,8%</b>   | <b>81,6%</b>  |
| Market participants        | 2.579.017        | 14,3%         | 50,8%         |
| GSE                        | 637.668          | -14,7%        | 12,6%         |
| Foreign zones              | 922.852          | 15,3%         | 18,2%         |
| Balance of PCE schedules   | 0                |               | 0,0%          |
| <b>PCE (including MTE)</b> | <b>933.920</b>   | <b>13,2%</b>  | <b>18,4%</b>  |
| Foreign zones              | 7.148            | 79,9%         | 0,1%          |
| National zones             | 926.772          | 12,9%         | 18,3%         |
| Balance of PCE schedules   | 0                |               | 0,0%          |
| <b>VOLUMES SOLD</b>        | <b>5.073.457</b> | <b>9,6%</b>   | <b>100,0%</b> |
| <b>VOLUMES UNSOLD</b>      | <b>4.715.076</b> | <b>-15,3%</b> |               |
| <b>TOTAL SUPPLY</b>        | <b>9.788.533</b> | <b>-4,0%</b>  |               |

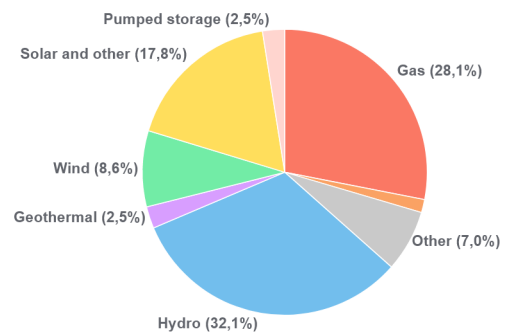
## Electricity Demand

|                                     | MWh              | Change (%)   | Structure     |
|-------------------------------------|------------------|--------------|---------------|
| <b>IPEX</b>                         | <b>4.139.537</b> | <b>8,8%</b>  | <b>81,6%</b>  |
| Acquirente Unico                    | 84.720           | -9,4%        | 1,7%          |
| Other market participants           | 3.319.471        | 11,0%        | 65,4%         |
| Pumped-storage plants               | 25.735           | -30,3%       | 0,5%          |
| Foreign zones                       | 133.361          | 4,5%         | 2,6%          |
| Balance of PCE schedules            | 576.250          | 3,5%         | 11,4%         |
| <b>PCE (including MTE)</b>          | <b>933.920</b>   | <b>13,2%</b> | <b>18,4%</b>  |
| Foreign zones                       | 0                | -100,0%      | 0,0%          |
| Acquirente Unico - National zones   | 6.240            | 246,7%       | 0,1%          |
| Other participants - National zones | 1.503.930        | 9,0%         | 29,6%         |
| Balance of PCE schedules            | -576.250         | 3,5%         | -11,4%        |
| <b>VOLUMES PURCHASED</b>            | <b>5.073.457</b> | <b>9,6%</b>  | <b>100,0%</b> |
| <b>VOLUMES UNPURCHASED</b>          | <b>358.704</b>   | <b>4,6%</b>  |               |
| <b>TOTAL DEMAND</b>                 | <b>5.432.161</b> | <b>9,2%</b>  |               |

## Volumes Sold by Source

|                       | Total (MWh)      | Average (MWh) | Change (MWh) | Change (%)   |
|-----------------------|------------------|---------------|--------------|--------------|
| <b>Conventional</b>   | <b>1.513.557</b> | <b>9.009</b>  | <b>1.667</b> | <b>22,7%</b> |
| Gas                   | 1.162.864        | 6.922         | 1.641        | 31,1%        |
| Coal                  | 61.395           | 365           | 37           | 11,2%        |
| Other                 | 289.298          | 1.722         | -11          | -0,6%        |
| <b>Renewable</b>      | <b>2.525.864</b> | <b>15.035</b> | <b>46</b>    | <b>0,3%</b>  |
| Hydro                 | 1.330.141        | 7.918         | 653          | 9,0%         |
| Geothermal            | 102.328          | 609           | 7            | 1,2%         |
| Wind                  | 355.641          | 2.117         | 90           | 4,4%         |
| Solar and other       | 737.755          | 4.391         | -703         | -13,8%       |
| <b>Pumped storage</b> | <b>104.036</b>   | <b>619</b>    | <b>176</b>   | <b>39,7%</b> |
| <b>Total</b>          | <b>4.143.457</b> | <b>24.663</b> | <b>1.889</b> | <b>8,3%</b>  |

## Volumes Sold by Source



## Zonal price

|                |          | Northern IT |       | Central-northern IT |       | Central-southern IT |       | Southern IT |       | Calabria |       | Sicilia |       | Sardegna |       |
|----------------|----------|-------------|-------|---------------------|-------|---------------------|-------|-------------|-------|----------|-------|---------|-------|----------|-------|
|                |          | €/MWh       | Var   | €/MWh               | Var   | €/MWh               | Var   | €/MWh       | Var   | €/MWh    | Var   | €/MWh   | Var   | €/MWh    | Var   |
| Baseload       |          | 96,69       | 25,8% | 98,45               | 28,1% | 98,18               | 27,5% | 98,18       | 27,5% | 98,59    | 28,0% | 99,13   | 28,4% | 89,04    | 19,4% |
|                | Peak     | 102,30      | 66,4% | 102,47              | 66,7% | 101,02              | 64,3% | 101,02      | 64,3% | 101,02   | 64,3% | 101,21  | 64,7% | 75,43    | 38,2% |
|                | Off-peak | 93,58       | 9,5%  | 96,22               | 12,6% | 96,61               | 12,8% | 96,61       | 12,8% | 97,24    | 13,5% | 97,97   | 14,1% | 96,61    | 12,8% |
| Hourly maximum |          | 151,00      |       | 167,30              |       | 167,30              |       | 167,30      |       | 174,03   |       | 174,03  |       | 167,30   |       |
| Hourly minimum |          | 8,65        |       | 8,65                |       | 8,65                |       | 8,65        |       | 8,65     |       | 8,65    |       | 0,00     |       |

## Zonal volumes

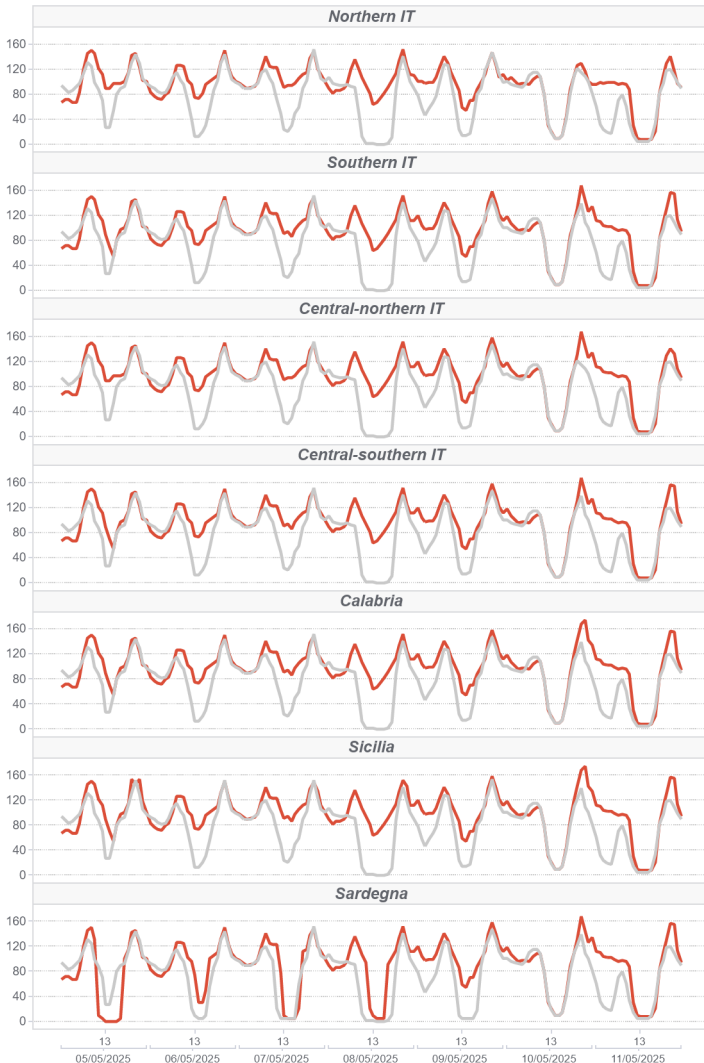
|              |         | Northern IT |          | Central-northern IT |         | Central-southern IT |          | Southern IT |         | Calabria |          | Sicilia |         | Sardegna |         |
|--------------|---------|-------------|----------|---------------------|---------|---------------------|----------|-------------|---------|----------|----------|---------|---------|----------|---------|
|              |         | MWh         | Var      | MWh                 | Var     | MWh                 | Var      | MWh         | Var     | MWh      | Var      | MWh     | Var     | MWh      | Var     |
| Total supply | Total   | 4.852.316   | -152.641 | 342.129             | -66.870 | 1.475.315           | -102.593 | 985.413     | -42.890 | 415.266  | -139.652 | 445.242 | -21.269 | 315.958  | -12.196 |
| Sales        | Total   | 2.375.730   | 344.450  | 266.563             | -3.918  | 541.877             | 21.615   | 477.792     | -20.148 | 92.870   | -19.969  | 154.111 | -7.230  | 234.515  | 2.483   |
| Purchase     | Total   | 2.832.222   | 322.335  | 429.359             | 34.909  | 863.831             | 55.700   | 296.215     | 6.393   | 89.995   | 1.348    | 286.842 | 12.809  | 141.634  | 3.450   |
|              |         | Northern IT |          | Central-northern IT |         | Central-southern IT |          | Southern IT |         | Calabria |          | Sicilia |         | Sardegna |         |
|              |         | MWh         | Var      | MWh                 | Var     | MWh                 | Var      | MWh         | Var     | MWh      | Var      | MWh     | Var     | MWh      | Var     |
| Total supply | Average | 28.883      | -3,0%    | 2.036               | -16,3%  | 8.782               | -6,5%    | 5.866       | -4,2%   | 2.472    | -25,2%   | 2.650   | -4,6%   | 1.881    | -3,7%   |
| Sales        | Average | 14.141      | 17,0%    | 1.587               | -1,4%   | 3.225               | 4,2%     | 2.844       | -4,0%   | 553      | -17,7%   | 917     | -4,5%   | 1.396    | 1,1%    |
| Purchase     | Average | 16.858      | 12,8%    | 2.556               | 8,9%    | 5.142               | 6,9%     | 1.763       | 2,2%    | 536      | 1,5%     | 1.707   | 4,7%    | 843      | 2,5%    |

## Volumes sold by Source. Hourly Average

|                 |            | Northern IT |        | Central-northern IT |        | Central-southern IT |        | Southern IT |        | Calabria |        | Sicilia |       | Sardegna |       |
|-----------------|------------|-------------|--------|---------------------|--------|---------------------|--------|-------------|--------|----------|--------|---------|-------|----------|-------|
|                 |            | MWh         | Var    | MWh                 | Var    | MWh                 | Var    | MWh         | Var    | MWh      | Var    | MWh     | Var   | MWh      | Var   |
| Conventional    |            | 5.029       | 42,6%  | 382                 | 4,9%   | 1.229               | 16,9%  | 946         | 0,5%   | 211      | -20,0% | 252     | -0,3% | 961      | 2,0%  |
|                 | Gas        | 4.139       | 58,2%  | 289                 | 3,0%   | 975                 | 19,8%  | 703         | 2,4%   | 78       | -38,1% | 209     | 0,4%  | 527      | -3,6% |
|                 | Coal       | -           | -      | -                   | -      | -                   | -      | -           | -      | -        | -      | -       | -     | 365      | 11,2% |
|                 | Other      | 889         | -2,3%  | 93                  | 11,2%  | 254                 | 6,9%   | 243         | -4,6%  | 132      | -3,1%  | 42      | -3,3% | 69       | 2,5%  |
| Renewable       |            | 8.521       | 4,2%   | 1.205               | -3,3%  | 1.969               | -1,1%  | 1.898       | -6,1%  | 342      | -16,2% | 666     | -6,0% | 434      | -0,9% |
|                 | Hydro      | 6.119       | 14,8%  | 290                 | 1,9%   | 688                 | -7,0%  | 483         | -13,0% | 95       | 2,3%   | 168     | -7,7% | 75       | -9,2% |
|                 | Geothermal | -           | -      | 609                 | 1,2%   | -                   | -      | -           | -      | -        | -      | -       | -     | -        | -     |
|                 | Wind       | 25          | -18,1% | 19                  | -1,5%  | 515                 | 27,1%  | 1.030       | 2,8%   | 164      | -22,3% | 238     | -1,3% | 126      | 6,0%  |
| Solar and other |            | 2.377       | -15,6% | 287                 | -15,7% | 766                 | -9,6%  | 385         | -17,3% | 84       | -20,5% | 260     | -8,8% | 233      | -1,4% |
| Pumped storage  |            | 592         | 52,0%  | -                   | -      | 27                  | -49,5% | -           | -      | -        | -      | -       | -     | 0        | -     |
| Total           |            | 14.141      | 17,0%  | 1.587               | -1,4%  | 3.225               | 4,2%   | 2.844       | -4,0%  | 553      | -17,7% | 917     | -4,5% | 1.396    | 1,1%  |

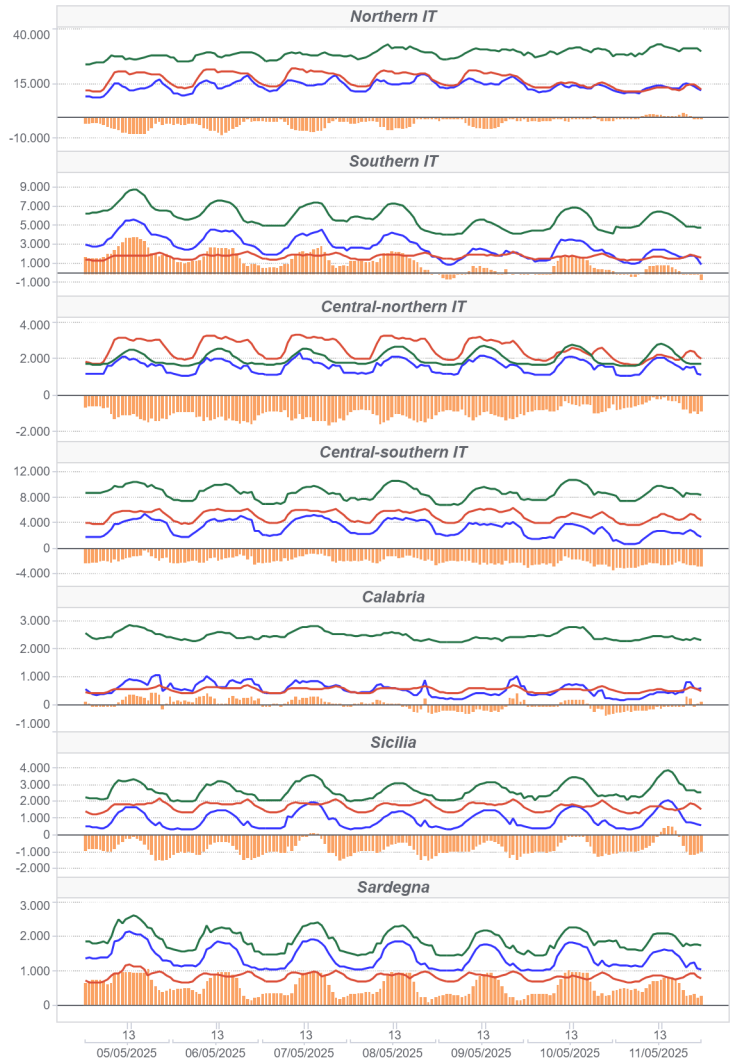
## Zonal Price (€/MWh)

● Hourly price ● previous week



## Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow

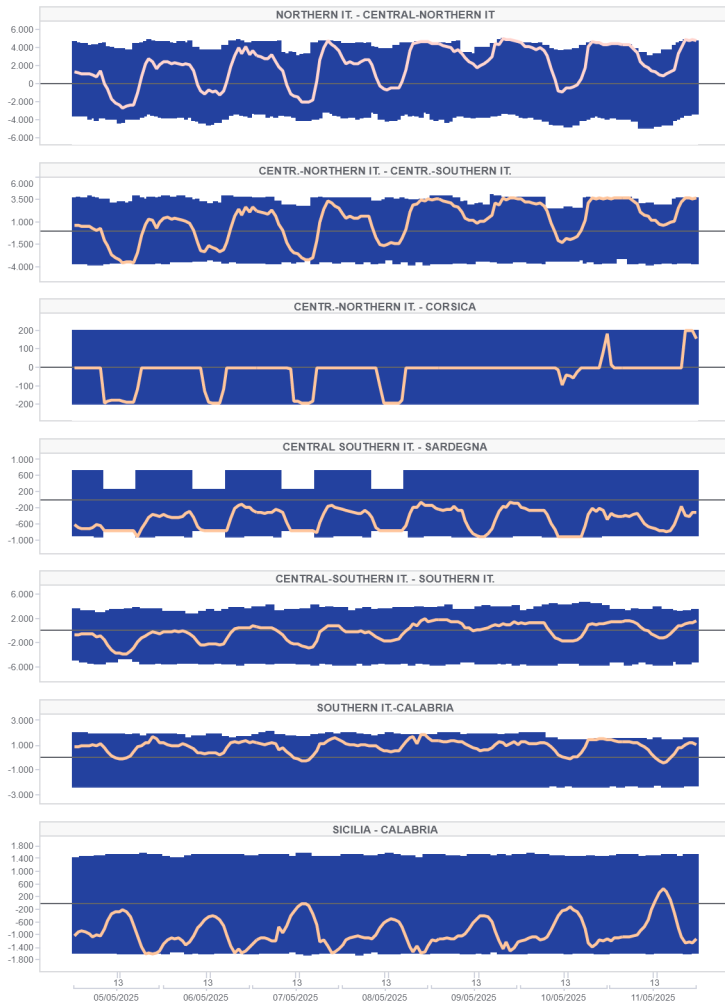


Transmissions

|                                           |           | Direction frequency |            | AveragePhysical Transmission Rights Assigned |            | Average flow |            | Average use of Physical Transmission Rights Assigned |            |
|-------------------------------------------|-----------|---------------------|------------|----------------------------------------------|------------|--------------|------------|------------------------------------------------------|------------|
|                                           |           | Week. n.18          | Week. n.19 | Week. n.18                                   | Week. n.19 | Week. n.18   | Week. n.19 | Week. n.18                                           | Week. n.19 |
| France - Northern It.                     | FRAN-NORD | 0,0%                | 0,0%       | 0                                            | 0          | 0            | 0          |                                                      |            |
|                                           | NORD-FRAN |                     |            | 29                                           | 0          | 0            | 0          |                                                      |            |
|                                           | SVIZ-NORD | 83,9%               | 98,8%      | 2.329                                        | 2.498      | 1.857        | 1.915      | 66,9%                                                | 75,7%      |
| Switzerland - Northern It.                | NORD-SVIZ | 16,1%               | 1,2%       | 2.714                                        | 2.652      | 320          | 30         | -2,2%                                                | 0,0%       |
|                                           | AUST-NORD | 0,0%                | 0,0%       | 0                                            | 0          | 0            | 0          |                                                      |            |
| Austria - Northern It.                    | NORD-AUST |                     |            | 0                                            | 0          | 0            | 0          |                                                      |            |
|                                           | CSUD-MONT | 26,8%               | 32,1%      | 907                                          | 1.039      | 123          | 259        | 3,6%                                                 | 8,0%       |
| Montenegro - Central Southern It.         | MONT-CSUD | 72,0%               | 66,1%      | 500                                          | 564        | 421          | 373        | 60,7%                                                | 43,7%      |
|                                           | SLOV-NORD | 0,0%                | 0,0%       | 0                                            | 0          | 0            | 0          |                                                      |            |
| Slovenia - Northern It.                   | NORD-SLOV |                     |            | 0                                            | 0          | 0            | 0          |                                                      |            |
|                                           | GREC-SUD  | 0,0%                | 0,0%       | 25                                           | 25         | 0            | 0          | 0,0%                                                 | 0,0%       |
| Greece - Southern It.                     | SUD-GREC  |                     |            | 25                                           | 25         | 0            | 0          | 0,0%                                                 | 0,0%       |
|                                           |           |                     |            |                                              |            |              |            |                                                      |            |
|                                           |           | Direction frequency |            | Average limit                                |            | Average flow |            | Saturation frequency                                 |            |
|                                           |           | Week. n.18          | Week. n.19 | Week. n.18                                   | Week. n.19 | Week. n.18   | Week. n.19 | Week. n.18                                           | Week. n.19 |
| Centr.-Northern It. - Centr.-Southern It. | CNOR-CSUD | 60,1%               | 73,8%      | 3.676                                        | 3.513      | 1.719        | 2.133      | 2,4%                                                 | 4,2%       |
|                                           | CSUD-CNOR | 39,9%               | 26,2%      | 3.623                                        | 3.526      | 1.742        | 1.890      | 0,0%                                                 | 2,4%       |
|                                           | NORD-CNOR | 67,3%               | 77,4%      | 4.522                                        | 4.257      | 2.333        | 2.940      | 0,0%                                                 | 13,7%      |
| Northern It. - Central-Northern It.       | CNOR-NORD | 32,7%               | 22,6%      | 4.037                                        | 3.855      | 1.586        | 1.118      | 0,0%                                                 | 0,0%       |
|                                           | CNOR-CORS | 2,4%                | 4,2%       | 196                                          | 200        | 147          | 149        | 1,2%                                                 | 1,8%       |
| Central-Northern It. - Corsica            | CORS-CNOR | 23,8%               | 22,0%      | 200                                          | 200        | 126          | 148        | 2,4%                                                 | 0,0%       |
|                                           | CSUD-SARD |                     |            | 656                                          | 624        | 0            | 0          | 0,0%                                                 | 0,0%       |
| Centro Sud - Sardegna                     | SARD-CSUD | 100,0%              | 100,0%     | 861                                          | 852        | 504          | 480        | 23,8%                                                | 22,0%      |
|                                           | CSUD-SUD  | 42,9%               | 47,6%      | 3.495                                        | 3.744      | 648          | 989        | 0,0%                                                 | 0,0%       |
| Centro Sud - Sud                          | SUD-CSUD  | 57,1%               | 52,4%      | 5.390                                        | 5.454      | 1.536        | 1.269      | 0,0%                                                 | 0,0%       |
|                                           | CORS-SARD | 2,4%                | 3,6%       | 200                                          | 184        | 135          | 151        | 2,4%                                                 | 0,0%       |
| Corsica - Sardegna                        | SARD-CORS | 95,2%               | 96,4%      | 200                                          | 200        | 44           | 51         | 13,1%                                                | 13,7%      |
|                                           | SUD-CALA  | 81,5%               | 92,3%      | 1.901                                        | 1.794      | 833          | 976        | 0,0%                                                 | 3,0%       |
| Southern It.-Calabria                     | CALA-SUD  | 18,5%               | 7,7%       | 2.341                                        | 2.341      | 220          | 167        | 0,0%                                                 | 0,0%       |
|                                           | SICI-CALA | 7,1%                | 3,0%       | 1.512                                        | 1.521      | 84           | 281        | 0,0%                                                 | 0,0%       |
| Sicilia - Calabria                        | CALA-SICI | 92,9%               | 97,0%      | 1.577                                        | 1.575      | 850          | 941        | 2,4%                                                 | 3,6%       |
|                                           | SICI-MALT | 94,0%               | 98,8%      | 225                                          | 225        | 119          | 116        | 0,0%                                                 | 0,0%       |
| Sicilia - Malta                           | MALT-SICI | 0,0%                | 0,0%       | 225                                          | 225        | 0            | 0          | 0,0%                                                 | 0,0%       |
|                                           | COAC-SARD | 0,0%                | 0,0%       | 23                                           | 22         | 0            | 0          | 0,0%                                                 | 0,0%       |
| Sardegna - Corsica AC                     | SARD-COAC | 100,0%              | 100,0%     | 109                                          | 108        | 16           | 30         | 0,0%                                                 | 0,0%       |
|                                           |           |                     |            |                                              |            |              |            |                                                      |            |
|                                           |           | Direction frequency |            | Average limit                                |            | Average flow |            | Saturation frequency                                 |            |
|                                           |           | Week. n.18          | Week. n.19 | Week. n.18                                   | Week. n.19 | Week. n.18   | Week. n.19 | Week. n.18                                           | Week. n.19 |
| Southern It.-Grecia Coupling              | SUD-XGRE  |                     |            |                                              |            | 0            | 0          | 100,0%                                               | 100,0%     |
|                                           | XGRE-SUD  | 0,0%                | 0,0%       |                                              |            | 0            | 0          | 100,0%                                               | 100,0%     |
|                                           | NORD-COUP |                     |            | 10.000                                       | 10.000     | 0            | 0          | 0,0%                                                 | 0,0%       |
| IT Coupling - Northern It.                | COUP-NORD | 100,0%              | 100,0%     | 10.000                                       | 10.000     | 2.392        | 2.848      | 0,0%                                                 | 0,0%       |
|                                           | COUP-XAUS | 37,5%               | 36,9%      | 154                                          | 146        | 141          | 143        | 32,7%                                                | 31,5%      |
| Coupling - Austria Coupling               | XAUS-COUP | 53,0%               | 63,1%      | 374                                          | 362        | 296          | 312        | 36,3%                                                | 50,0%      |
|                                           | COUP-XFRA | 1,2%                | 5,4%       | 2.005                                        | 1.938      | 619          | 183        | 0,0%                                                 | 0,0%       |
| Coupling - France Coupling                | XFRA-COUP | 92,3%               | 94,6%      | 3.256                                        | 3.268      | 2.685        | 3.125      | 60,1%                                                | 84,5%      |
|                                           | COUP-BSP  | 53,0%               | 65,5%      | 652                                          | 615        | 598          | 533        | 40,5%                                                | 45,2%      |
| Coupling - Slovenia Coupling              | BSP-COUP  | 32,1%               | 34,5%      | 446                                          | 354        | 421          | 303        | 22,0%                                                | 19,6%      |

National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

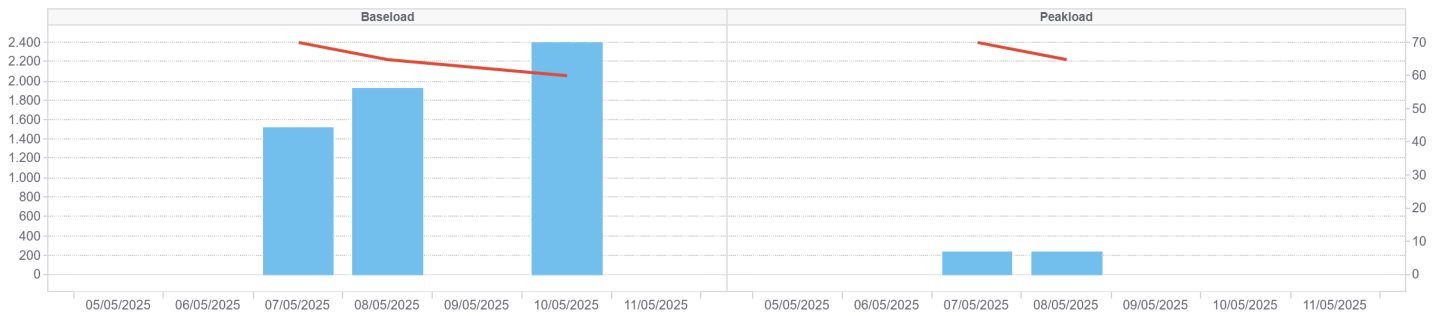
Net Import Net Import Explicit Auction Export Limit Import Limit



## MPEG

| Products |            | Minimum price (cent. €/MWh) | Maximum price (cent. €/MWh) | Average price (cent. €/MWh) | Volumes (MW) | Volumes (MWh) | Open position (MW) | Open position (MWh) |
|----------|------------|-----------------------------|-----------------------------|-----------------------------|--------------|---------------|--------------------|---------------------|
| Baseload | 05/05/2025 |                             |                             |                             |              |               |                    |                     |
|          | 06/05/2025 |                             |                             |                             |              |               |                    |                     |
|          | 07/05/2025 | 70,00                       | 70,00                       | 70,00                       | 63           | 1512,00       | 63                 | 1.512               |
|          | 08/05/2025 | 65,00                       | 65,00                       | 65,00                       | 80           | 1920,00       | 80                 | 1.920               |
|          | 09/05/2025 |                             |                             |                             |              |               |                    |                     |
|          | 10/05/2025 | 60,00                       | 60,00                       | 60,00                       | 100          | 2400,00       | 100                | 2.400               |
| Peakload | 11/05/2025 |                             |                             |                             |              |               |                    |                     |
|          | 05/05/2025 |                             |                             |                             |              |               |                    |                     |
|          | 06/05/2025 |                             |                             |                             |              |               |                    |                     |
|          | 07/05/2025 | 70,00                       | 70,00                       | 70,00                       | 20           | 240,00        | 20                 | 240                 |
|          | 08/05/2025 | 65,00                       | 65,00                       | 65,00                       | 20           | 240,00        | 20                 | 240                 |
|          | 09/05/2025 |                             |                             |                             |              |               |                    |                     |
| TOTALE   |            |                             |                             |                             | 283          | 6.312         |                    |                     |

## Volumes Average price



## MTE

|          | Minimum price (€/MWh) | Maximum price (€/MWh) | Control price (€/MWh) | Control price (change) | Trades | Volumes (MWh) | Volumes (MW) | Volumes OTC (MW) | Volumes OTC (MWh) | Volumes (change) | Open position (MW) | Open position (MWh) |
|----------|-----------------------|-----------------------|-----------------------|------------------------|--------|---------------|--------------|------------------|-------------------|------------------|--------------------|---------------------|
| Baseload | BL-M-2025-06          |                       | 95,93                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 19                 | 13.680              |
|          | BL-M-2025-07          |                       | 101,31                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-M-2025-08          |                       | 109,78                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Q-2025-03          |                       | 109,53                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 22                 | 48.576              |
|          | BL-Q-2025-04          |                       | 108,76                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               | -100%            | 20                 | 44.180              |
|          | BL-Q-2026-01          |                       | 108,11                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               | -100%            | 2                  | 4.318               |
|          | BL-Q-2026-02          |                       | 93,35                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | BL-Y-2026             |                       | 98,26                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               | -100%            | 9                  | 78.840              |
| Peakload | PL-M-2025-06          |                       | 94,53                 | 13,0%                  |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-M-2025-07          |                       | 100,61                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-M-2025-08          |                       | 108,59                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2025-03          |                       | 107,46                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2025-04          |                       | 124,76                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-01          |                       | 121,96                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Q-2026-02          |                       | 98,97                 | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |
|          | PL-Y-2026             |                       | 103,91                | 0,0%                   |        | 0,0           | 0,0          | 0,0              | 0,0               |                  | 0                  | 0                   |

## PCE

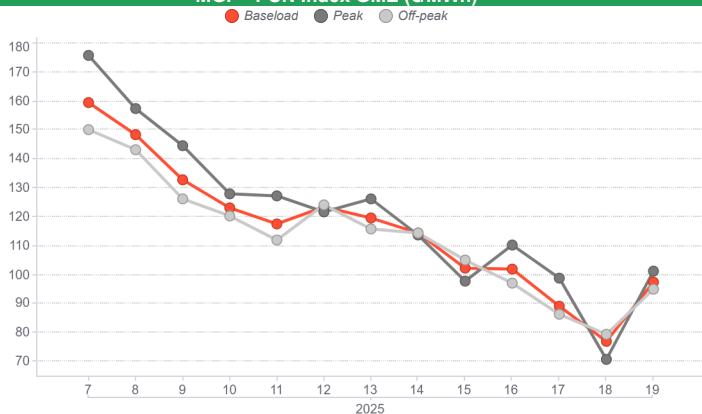
|              | Registered transaction(MWh) | % change | Structure |
|--------------|-----------------------------|----------|-----------|
| Baseload     | 552.468                     | 5,1%     | 15,9%     |
| Peak         | 1.470                       | 0,0%     | 0,0%      |
| Non Standard | 2.911.007                   | -0,4%    | 83,8%     |
| Bilateral    | 3.464.945                   | 0,5%     | 99,7%     |
| MTE          | 3.024                       | 7,7%     | 0,1%      |
| MPEG         | 6.312                       | 224,7%   | 0,2%      |
| Total PCE    | 3.474.281                   | 0,6%     | 100,0%    |
| Net position | 2.168.494                   | 0,7%     | 62,4%     |

## Programs

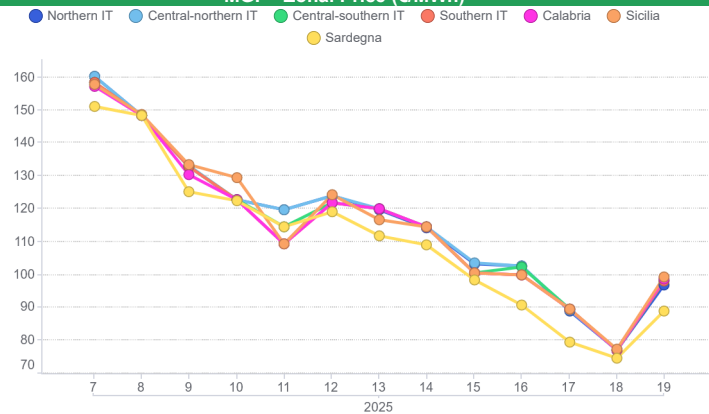
| Schedules            | Injection (MWh) | Injection (change) | Withdrawal (MWh) | Withdrawal (change) |
|----------------------|-----------------|--------------------|------------------|---------------------|
| Requested            | 1.046.479       | -1,5%              | 1.510.174        | 9,3%                |
| Rejected             | 112.559         | -52,6%             | 5                | -97,9%              |
| Registered           | 933.920         | 13,2%              | 1.510.170        | 9,3%                |
| Scheduled deviation  | 1.234.574       | -7,0%              | 658.325          | -14,6%              |
| Balance of schedules | 0               |                    | 576.250          |                     |

## Weekly Trend

MGP - PUN Index GME (€/MWh)



MGP - Zonal Price (€/MWh)



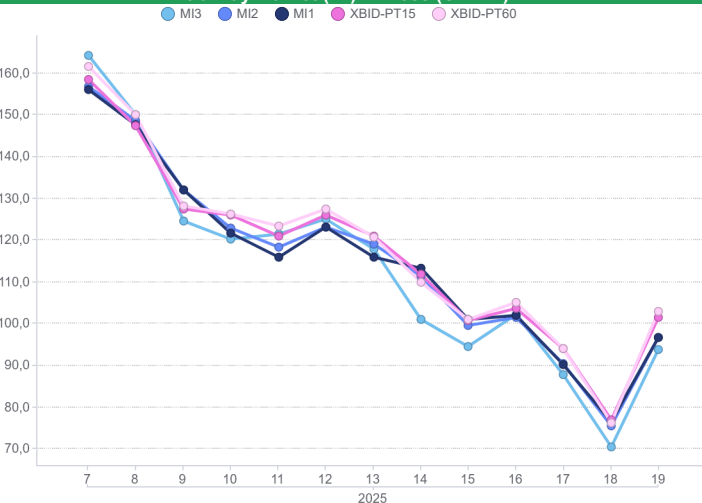
MGP - Volumes (TWh)



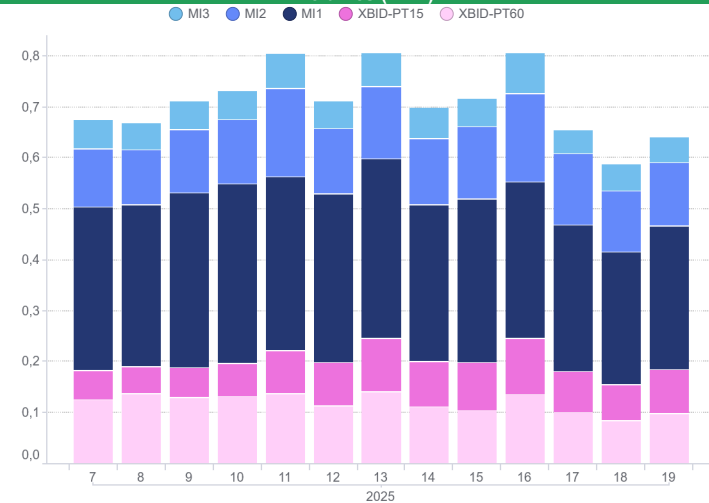
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

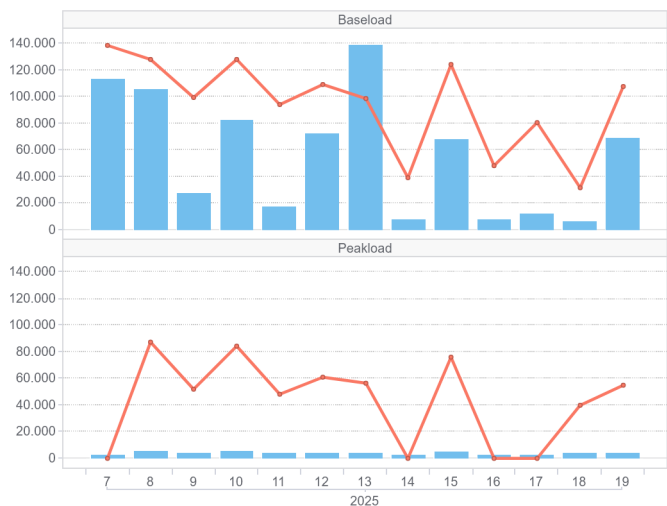


MI - Volumes (TWh)



MPEG

Volumes (MWh-axis sx) Average price (€/MWh-axis dx)



PCE

Contracts Net position Turnover (axis dx)

